

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>7,474</b>	--	--	<b>400,423</b>	<b>5,983</b>	<b>-7,139</b>	<b>-3,504</b>	<b>408,009</b>	<b>2,236</b>	<b>0</b>	<b>9,168</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>8,795</b>	<b>-109</b>	<b>14,584</b>	<b>22,344</b>	<b>22,357</b>	--	<b>-275</b>	<b>5,596</b>	<b>1,740</b>	<b>60,910</b>	<b>5,915</b>
Pentanes Plus .....	1,502	-109	--	--	-969	--	0	4	77	343	23
Liquefied Petroleum Gases .....	7,293	--	14,584	22,344	23,326	--	-275	5,592	1,663	60,567	5,892
Ethane/Ethylene .....	92	--	91	--	--	--	0	--	--	183	--
Propane/Propylene .....	4,861	--	13,997	19,612	22,186	--	-556	--	294	60,918	4,128
Normal Butane/Butylene .....	1,584	--	960	1,088	848	--	310	1,737	1,369	1,064	1,519
Isobutane/Isobutylene .....	756	--	-464	1,644	292	--	-29	3,855	--	-1,598	245
<b>Other Liquids</b> .....	--	<b>7,051</b>	--	<b>282,410</b>	<b>457,750</b>	<b>59,865</b>	<b>-1,337</b>	<b>812,631</b>	<b>697</b>	<b>-4,915</b>	<b>55,419</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	7,062	--	814	114,674	-13,377	-233	109,397	9	0	5,981
Hydrogen .....	--	--	--	--	--	299	--	299	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	0	9	--	--	9	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,062	--	196	114,674	-13,067	-233	109,098	--	0	5,981
Fuel Ethanol .....	--	7,062	--	160	112,724	-11,421	-226	108,751	--	0	5,726
Renewable Fuels Except Fuel Ethanol .....	--	--	--	36	1,950	-1,646	-7	347	--	0	255
Other Hydrocarbons .....	--	--	--	618	--	-618	--	--	--	0	--
Unfinished Oils .....	--	--	--	32,545	-509	--	-2,497	39,448	--	-4,915	5,604
Motor Gasoline Blend.Comp. (MGBC) .....	--	-11	--	249,051	343,585	73,242	1,393	663,786	688	0	43,834
Reformulated .....	--	--	--	69,117	100,807	10,089	-145	180,156	2	0	17,175
Conventional .....	--	-11	--	179,934	242,778	63,153	1,538	483,630	686	0	26,659
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>-11</b>	<b>1,234,373</b>	<b>218,258</b>	<b>635,229</b>	<b>-61,821</b>	<b>-14,590</b>	--	<b>55,500</b>	<b>1,985,118</b>	<b>102,207</b>
Finished Motor Gasoline .....	--	-11	989,044	30,711	220,089	-61,821	-9,479	--	1,794	1,185,697	8,905
Reformulated .....	--	--	447,681	--	1,064	11,909	53	--	99	460,501	299
Conventional .....	--	-11	541,363	30,711	219,025	-73,729	-9,532	--	1,695	725,196	8,606
Finished Aviation Gasoline .....	--	--	--	42	1,141	--	68	--	--	1,115	168
Kerosene-Type Jet Fuel .....	--	--	23,749	16,774	158,270	--	-732	--	1,000	198,525	9,278
Kerosene .....	--	--	2,527	713	14	--	-127	--	22	3,359	1,798
Distillate Fuel Oil <sup>6</sup> .....	--	--	134,679	70,297	238,068	0	-5,430	--	21,833	426,641	62,859
15 ppm sulfur and under <sup>7</sup> .....	--	--	80,987	38,675	174,531	-976	-2,504	--	2,469	293,252	22,880
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	1,731	9,187	18,878	976	-2,192	--	17,152	15,812	5,203
Greater than 500 ppm sulfur .....	--	--	51,961	22,435	44,659	--	-734	--	2,212	117,577	34,776
Residual Fuel Oil <sup>8</sup> .....	--	--	25,371	89,458	2,237	--	1,176	--	21,401	94,489	14,114
Less than 0.31 percent sulfur .....	--	--	7,521	20,516	--	--	-34	--	NA	NA	2,634
0.31 to 1.00 percent sulfur .....	--	--	7,351	10,988	130	--	-483	--	NA	NA	4,774
Greater than 1.00 percent sulfur .....	--	--	10,499	57,954	2,107	--	1,693	--	NA	NA	6,706
Petrochemical Feedstocks .....	--	--	3,719	1,468	1,159	--	-108	--	--	6,454	219
Naphtha for Petro. Feed. Use .....	--	--	3,719	1,384	1,329	--	-108	--	--	6,540	219
Other Oils for Petro. Feed. Use .....	--	--	--	84	-170	--	--	--	--	-86	--
Special Naphthas .....	--	--	313	319	30	--	-3	--	719	-54	40
Lubricants .....	--	--	5,077	1,227	6,936	--	-350	--	1,608	11,982	904
Waxes .....	--	--	123	717	68	--	39	--	656	213	123
Petroleum Coke .....	--	--	12,286	2,863	--	--	-65	--	4,069	11,145	43
Marketable .....	--	--	2,974	2,863	--	--	-65	--	4,069	1,833	43
Catalyst .....	--	--	9,312	--	--	--	--	--	--	9,312	--
Asphalt and Road Oil .....	--	--	22,792	3,661	7,211	--	423	--	2,188	31,053	3,738
Still Gas .....	--	--	14,152	--	--	--	--	--	--	14,152	--
Miscellaneous Products .....	--	--	541	8	6	--	-2	--	209	348	18
<b>Total</b> .....	<b>16,269</b>	<b>6,931</b>	<b>1,248,957</b>	<b>923,435</b>	<b>1,121,319</b>	<b>-9,095</b>	<b>-19,706</b>	<b>1,226,236</b>	<b>60,173</b>	<b>2,041,114</b>	<b>172,709</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."